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Why Pumps Fail

Pump failures are a major cause of unplanned outages

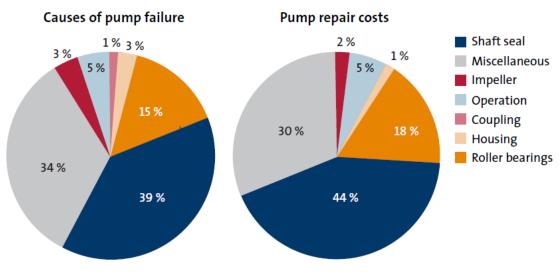


Fig. 5.1: Analysis of pump failure. Mechanical seals account for 39 % of pump failures. [1]

Fig. 5.2: Analysis of pump repair costs.

Mechanical seals account for
44 % of pump repair costs. [1]



Pumps Metrics

Table I. Pump MTBFs	
ANSI pumps, average, USA:	2.5 years
ANSI/ISO pumps average, Scandinavian P&P plants:	3.5 years
API pumps, average, USA:	5.5 years
API pumps, average, Western Europe:	6.1 years
API pumps, repair-focused refinery, developing country:	1.6 years
API pumps, Caribbean region:	3.9 years
API pumps, best-of-class, U.S. Refinery, California:	9.2 years
All pumps, best-of-class petrochemical plant, USA (Texas):	10.1 years
All pumps, major petrochemical company, USA (Texas):	7.5 years

ble II. Suggested Refi	nery Seal Target MTBFs	
Target for seal N	MTBF in oil refineries	
Excellent	>90 months	
Very good	70/90 months	
Average	70 months	
Fair	62/70 months	
Poor	<62 months	

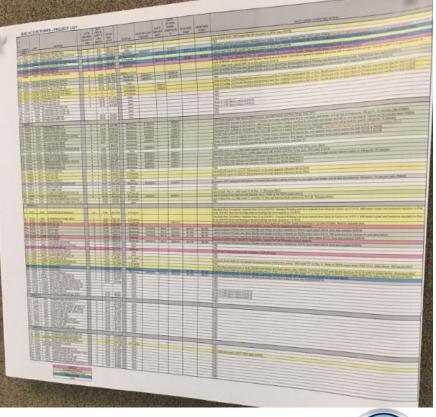
		Refineries	Chemical and other plant:
SEALS Excellent Average	Excellent	90 months	55 months
	70 months	45 months	
COUPLINGS All plants	Membrane type	120 months	
	Gear type	> 60 months	
BEARINGS All plants	***	Continuous operation:	60 months
	All plants	spared operation	120 months
PUMPS	Based on series system calculation		48 months



Bad Actor Pumps

Pump P20143

- service: reduced crude
- Total repairs in last 5 yrs: 12
- Average life in 5 yrs (mnths): 4.61
- Total seal cost: \$94,313
- Status: in progress
- Root cause/corrective action: loss of seal flush/ will install Plan 54 circulator





Mechanical Seal Support Systems

- Swagelok Distributors are offering a product, panel or skid for the Piping Plan specified by the customer
 - 3 categories:
 - Process Side Flush Plans
 - Between Seal Seal Pots, Gas Seal Plans
 - Atmospheric Quench, Leakage Collection



Old Pipe systems

- Piping systems- ½" schd. 80 common
- Leak points, 90 degree elbows provide flow restriction
- Carbon steel has replacement schedule



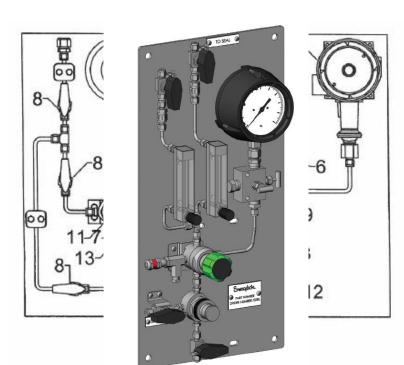
First Versions of Gas Panel seal provider designs

- Design of panels was extremely basic
- Little consideration given to quality of individual components
- Reliability and maintenance of panel not given sufficient consideration





Plan 72 & 74 – Swagelok Design







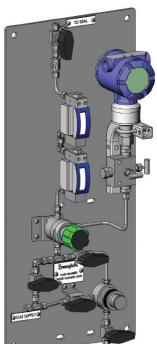




Fig. 44 API Plan 74 Panel Panel shown with some optional components.



Swagelok Seal Support Systems

Atmospheric Side Plans









Seal Flush System

length

Carbon steel

gland port damage

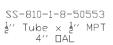


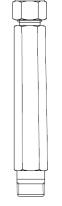


Extended Male Connector

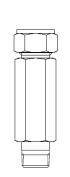




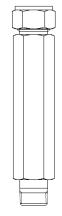




SS-810-1-8-49485 $\frac{1}{2}$ " Tube \times $\frac{1}{2}$ " MPT 6" DAL



SS-1210-1-8-50553 ¾'' Tube x ½'' MPT 4'' DAL



SS-1210-1-8-49485 $\frac{3}{4}$ " Tube \times $\frac{1}{2}$ " MPT 6" \Box AL



Recessed Port Flush Connections

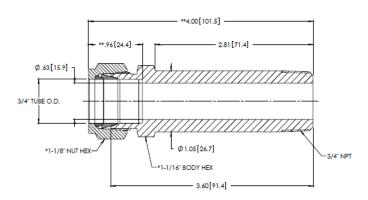






Machined Shank Extended Male Connector

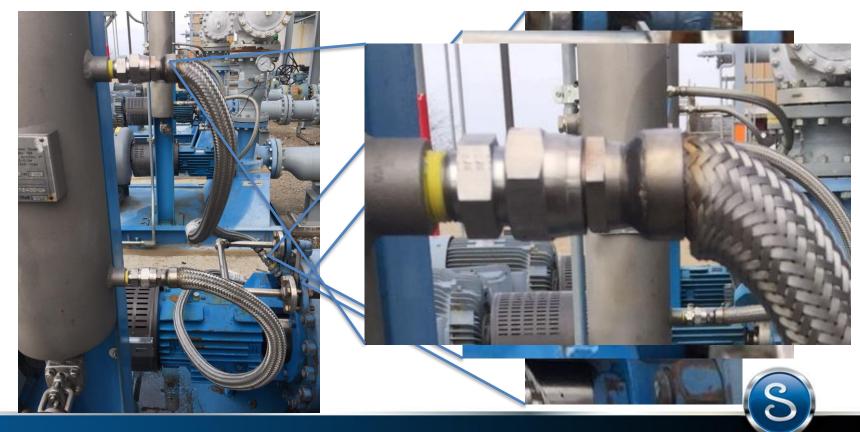
- SS-810-1-8-52166 (4" OAL)
- SS-810-1-8-52167 (6" OAL)
- SS-1210-1-12-52166 (4" OAL)
- SS-1210-1-12-52167 (6" OAL)



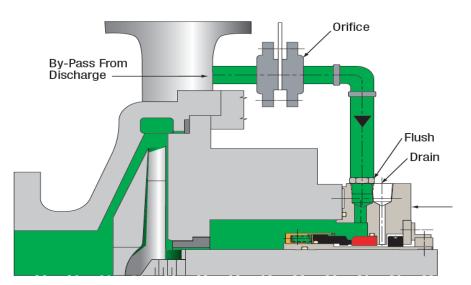


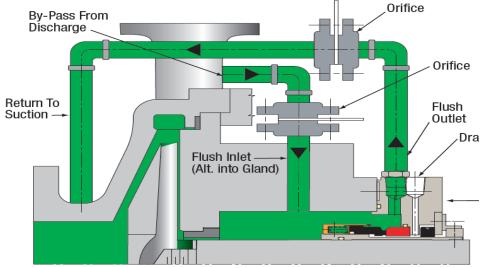


Even new installs need help



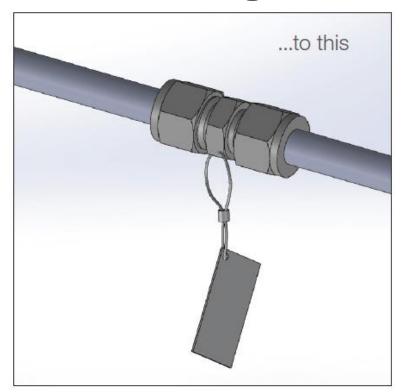
Flush Plans

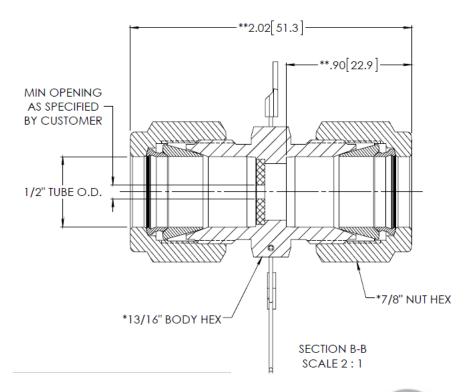






Orifice Fittings

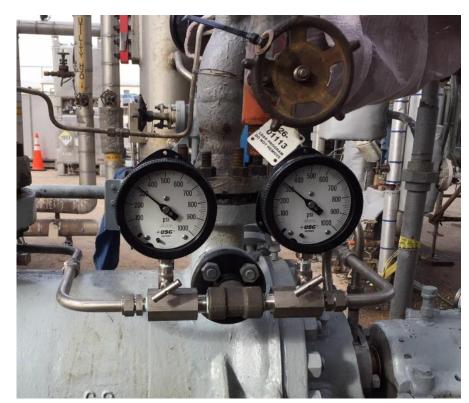






Between Bearing Pumps







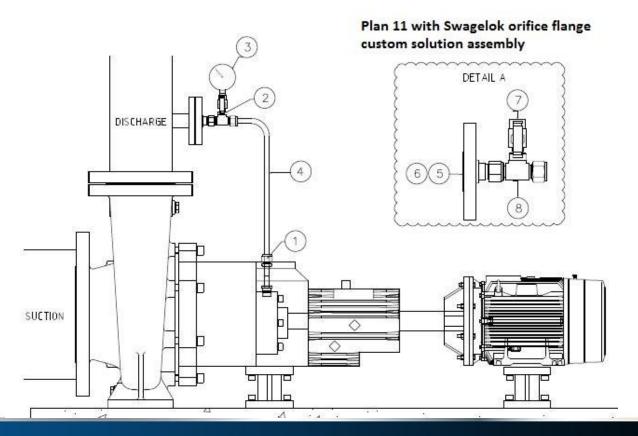
Flanged Orifice Fittings





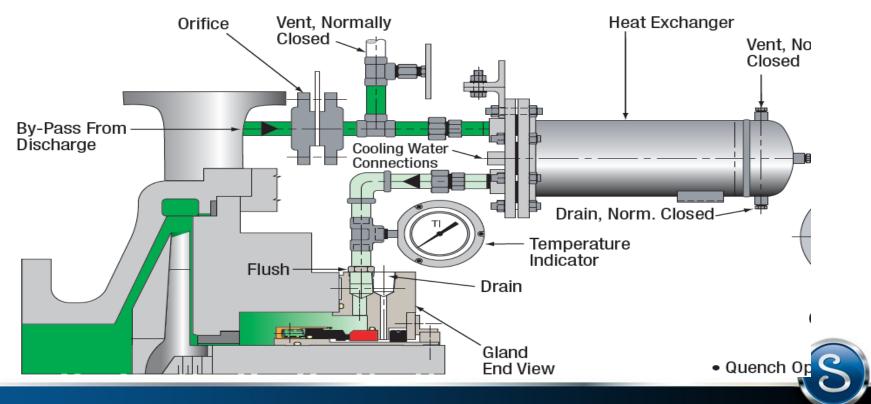


API 682 – Orifice Fitting Assemblies





Cooled flush plans

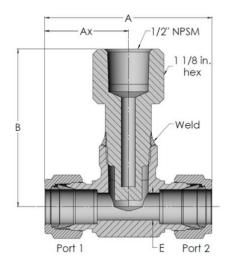


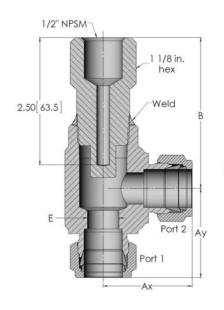




Thermowell Tee

Straight Pattern



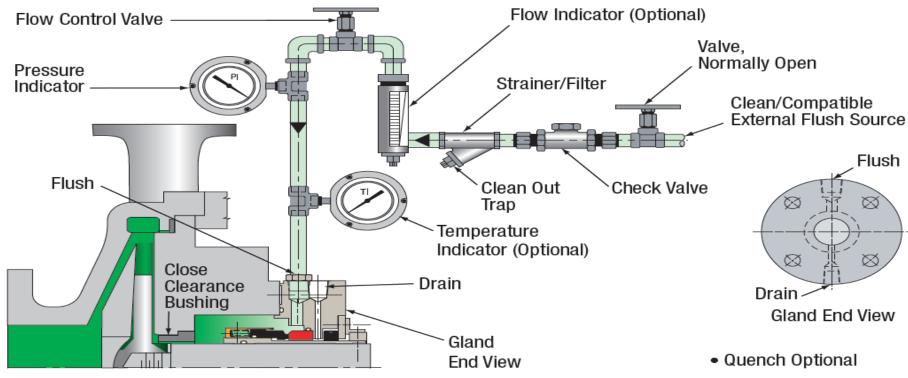


Angle Pattern





Flush Plan



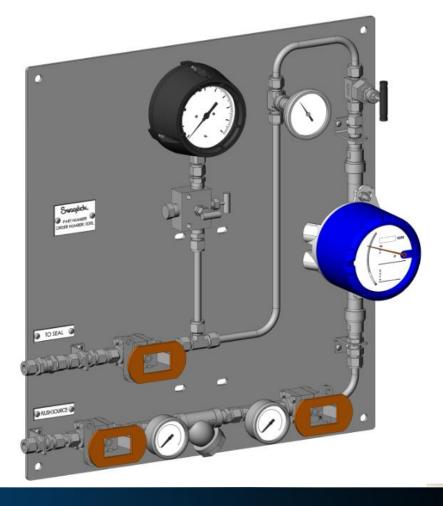


Flush Plan





Flush - Plan 32





Flush Panel





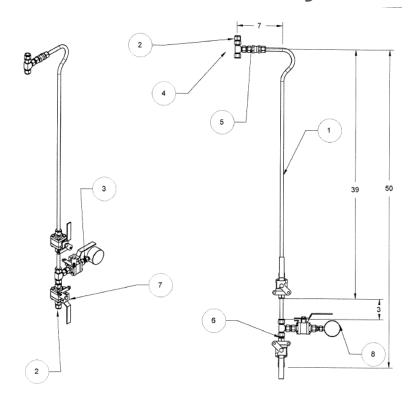


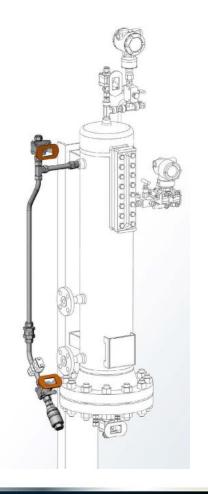
Safety improvements

- Application Overview:
 - Refilling seal pots
- Previous method to refill seal pot:
 - Refill procedure is cumbersome, inefficient and costly (4hrs)
 - Shut down and cool equipment
 - Health and safety issues
 - Use of ladder or climb on equip
 - Exposure to hot / hazardous vapors (up to 300 psi & 350F)



Safe Fill Assembly







Seal Pot Fill Tube Application

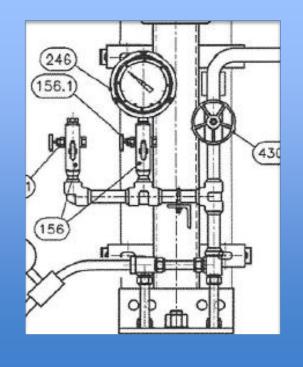
- New method to refill seal pot:
 - Provides for online refill
 - Each seal pot has a fill tube
 - Check valve provides online refill
 - Reduced cost / no downtime
 - Standardized design
 - Use of tube adapters
 - Safe operation
 - Operator works from ground level
 - Gauge indicates pressure in line
 - No exposure to vapors
 - Single method to fill all seal pots on site







Plan 53B



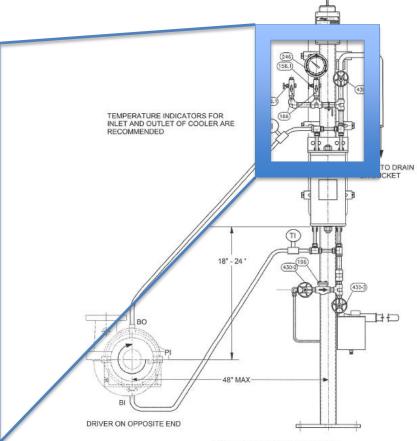
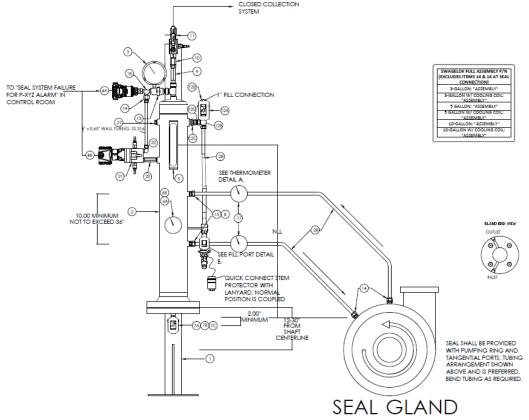


Figure 1 Plan 53B Assembly

Seal Pot System

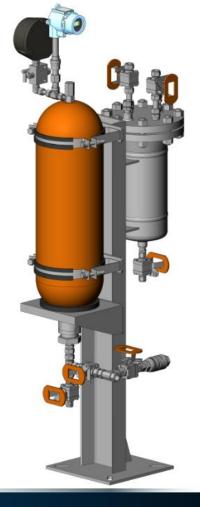






Connection Kits







Circulating Systems





Plan 72/76





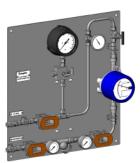
Application Guide

API Plan 32

API Plan 32 delivers a clean flush fluid into the seal chamber from an external source. Typically used with a close-clearance throat bushing, this arrangement can be used to ensure a higher pressure in the seal chamber. Flush fluid will migrate past the bushing so it is important to ensure the flush stream is chemically compatible with the process fluid and that process fluid dilution is not a concern.

- . Provides clean flush fluid to the seal chamber when the process media is unsuitable to be used as the flush fluid
- . Increases the seal chamber pressure and fluid vapor margin

Plan 32 is available as an assembled panel. The associated field installation kit for use in connecting the panel to your system is also



Flg. 18 API Plan 32 Panel Panel shown with optional components.

Panel contents:

- · Swagelok tube fittings
- · 63 series ball valves
- · CH series check valve
- · V series 2-valve manifold
- · M4 model flowmeter
- N series needle valve
- Birnetal thermometer
- . TTW series thermowell tee
 - See page xx for additional information

· PGI series gauges

· Swagelok pipe fittings

 Brackets/miscellaneous hardware

Pressure transmitter

· Mounting panel

on individual components.

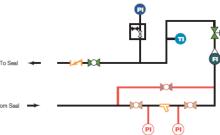


Fig. 19 API Plan 32 P&ID Optional components shown in red.

Contact your authorized sales and service center for information on optional components.



Kits & Assemblies

Plan 11 Kit

Ordering Information

Build an ordering number by combining the designators in the sequence shown.

Plan 11 Kit





- K 12 mm

2 Seal Connection (Flush)

- B = 3/8 in, female NPT C = 1/2 in female NPT
- D = 3/4 in, female NPT
- H = G 3/8
- J = G 1/2
- K = G 3/4

3 Seal Connector Type (Flush)

- 1 = Standard female connector®
- 2 = Standard male connector
- 3 = 4 in, extended male connector, hex
- 4 = 6 in. extended male connector, hex
- 5 = 4 in. extended male connector, machined
- 6 = 8 in, extended male connector, machined to Installation will require use of pipe nipple (included in kit.) when female connector selected).

Seal Connection Instrumentation (Flush)

- 1 = None
- 2 = Pressure gauge
- 3 = Pressure transmitter

5 Pump Discharge Connector Type

- C = 1/2 in. female NPT
- D = 3/4 in, female NPT
- M = 1/2 in. Class 150 ANSI flange
- N = 1/2 in. Class 300 ANSI flange
- P = 3/4 in. Class 150 ANSI flange
- Q = 3/4 in. Class 300 ANSI flange

6 Pump Discharge Instrumentation

- 1 = None
- 2 = Pressure gauge
- 3 = Pressure transmitter
- 4 = Thermometer
- 5 = Pressure gauge and thermometer
- 6 = Pressure transmitter and thermometer

7 Flow Control Orifice

- 1 = None
- 2 = Tube fitting union
- 3 = Integral to flange adapter®
- 4 = Orifice plate®
- (i) Not compatible with pump discharge instrumentation pressure gauge or pressure transmitter. Must select an ANSI flange pump discharge connector with this



API Plan 11 Kit components shown solid and include optional components.



Configurable CAD File

Easy to use:

- 1.Select system
- 2. Select Part Number
- 3. Click Configure

Outputs:

- Bill of materials
- Description
- Estimated processing time
- Assumptions / notes
- Configured CAD File

