ONSITE SERVICES REPORT



LLL survey

Report Date: LLL 2019

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CLIENT: LLL		S
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CONTENTS





This report is a summary of the 6-day Onsite Inspection Survey at UNIT 'L of the LLL facility near LLLLL covering the compressors. We conducted an onsite inspection from the LLth through to the LLth 2019 on unit L and other areas of the facility.

The scope of work for the inspection was to provide a report on the health of all the tubing, valves, seal panels of the gas compressors on site and where possible the connecting process lines adjacent to the compressor buildings. We were to review and identify where practices could be improved and where safety was a concern.

During the onsite inspection we identified 317 issues covering 5 compressors and the associated outside areas adjacent to each compressor building. Large leaks were mainly concentrated on the air distribution and a few small leaks were found on hazardous gases. These were reported directly back to the operators on site who were attending with us and in the reports that were periodically issued.

In LLL the most pressing issue's were leakage, firstly of hazardous gases and then compressed air. Second most urgent issue would be the quantity of under tight fittings that we encountered. Over a third of the issues encountered were of under tight connections. These are possible future leaks that should be considered important.

INSPECTION POINTS	QUANTITY	LEAKS	% RATE
Tube fittings	1246	54	4%
Tapered Threads	1216	41	3%
Valves	488	3	1%
Flanges	204	0	0%
*Other	20	4	20%

From a total of 3174 inspection points at LLL, the percentage loss of containment rate breakdown was as follows:-

*Other includes items such as regulator bodies.

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The scope of work that was set by ÔWÙVUT ÒÜ staff and the Swagelok Field Engineers was as follows:

- Conduct an inspection of the small bore tubing system for defects at $\acute{Y}\acute{Y}\acute{Y}$
- Review all tube fittings for intermix from an external perspective
- Review PTFE use on tapered fittings
- Leaks would be detected using Snoop® leak detection liquid Are å a k are i a k are
- Inspection of all external surfaces of the small bore system for corrosion or damage
- Review of tubing support and tube runs
- Document any loss of containment and categories depending on media
- Provide a guide on system health and industry best practices
- Provide information on training on any areas that it's deemed necessary





The process of performing a system engineering service begins with a dedicated Swagelok Field Engineer working with your Instrument team. The capabilities of this 4° as system expert encompass the following:-

- System problem solving
- Information on industry best practices
- Knowledge of Swagelok small bore tubing training
- Swagelok custom solution assemblies

The skill set demonstrated is applicable to both analysis of system components and the assessment of a complete system.

7 i ghca Yf Personnel ÝÝÝ

Swagelok Personnel

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Thank you for allowing Swagelok onsite inspection services to be of assistance to you. $\acute{Y}\acute{Y}$ is to be congratulated on taking the initiative to evaluate their 4 and delivery systems for leakage, performance and corrosion.

<u>Please do not hesitate to contact us if you require additional information or clarification on any item</u> contained in this report.

A follow up visit is recommended within one month of system repairs being completed to ensure that the facilities reliability, safety and performance are maintained to the highest integrity.



LOSS OF CONTAINMENT DETECTION EQUIPMENT

Unfortunately the ultrasonic leak detection equipment could not be used in the noisy environment of the compressor buildings. As a result all leaks were discovered using the reliable snoop detection spray.

Snoop specifications:

o Leak Detection Threshold:

0.036cc/hr



Major loss of containment



Significant loss of containment



Minor loss of containment



ISSUES BY TAG ID



Issue Tag ID	: 0004166		Category : 2
Plant Area: """""""	"''ÝÝÝ <i>A*********************************</i>	Part Material:	316 Stainless Steel
Customer Tag ID:		Connection Type:	Tapered Threads
Location:	Air to solenoid valves	Connection Size	1/2 in
GPS Location:			
Part Description:	Stainless Steel Pipe Fitting, Reduc	cing Bushing, 1/2 in. Male NPT	x 1/4 in. Female NPT
Process Fluid:	Compressed air	Type of Part:	Fittings
Pressure:	14bar	Manufacturer:	Swagelok
Temperature:	20 C	Part Number:	SS-8-RB-4
Issue:	Medium Leak	Equiv Swagelok Part:	
Description:	1/2" MNPT, 1/4" FNPT Reducing to Leakage at the top and the bottom	oush. Tof the bush.	
	1/2" overtightened fitting to the left	run of the tee	
Othor Eindings			
Other Findings.	Overlightened		
Possible Solution:	Investigate source and root cause manufacturer's instructions	of the leak and repair or repla	ce as necessary according to
Ultrasound dB:		n/a	
Ultrasound ID:		n/a	
	004166		



ISSUES BY CATEGORY



Issue Categ	jory : 1				(Number of Issues in this Cate	gory : 5)
Issue Tag ID	Part Type	Issue	Plant Area	Cust Tag ID	Description	Fixed
0003322	Fittings	Large Leak	Reinjection compressor ÝÝ		12mm tube fitting, small leak. Wet Gas	
0003321	Fittings	Large Leak	Reinjection compressor ÝÝ		12mm tube fitting into manifold, large gas leak. Investigate after depressurisation and purging of lines.	
0003141	Fittings	Large Leak	Reinjection compressor ÝÝ		12mm tube fitting, large leak on gas line. Seat leakage from valve.	

Issue Categ	jory : 2				(Number of Issues in this Catego	ory : 16)
Issue Tag ID	Part Type	Issue	Plant Area	Cust Tag ID	Description	Fixed
0004848	Valves	Medium Leak	20-4200 Fuel gas comp A		1.5" Globe valve with leak from stem. Adjust packing when depressurised.	
0004850	Fittings	Medium Leak	20-4200 Fuel gas comp A		1" MNPT fitting into flange, small leak. Reinstall components or replace with integral twin ferrule ended flange.	
0005365	Piping	Medium Leak	Reinjection compressor ÝÝ		1" piping, 7 leaks found in one run.	
001748	Fittings	Medium Leak	Reinjection compressor ÝÝ		12mm tube fitting, medium leak. Re-install fitting.	
0004165	Fittings	Medium Leak	Reinjection compressor ÝÝ		12mm tube fitting, 1/4" MNPT connection, medium leak.	
001747	Fittings	Medium Leak	Reinjection compressor ÝÝ		12mm tube fitting, medium leak in 3 places. Piping connector medium leak in 1 place.	

Issue Categ	gory:3				(Number of Issues in this Categ	ory : 81)
Issue Tag ID	Part Type	Issue	Plant Area	Cust Tag ID	Description	Fixed
002307	Fittings	Small Leak	20-4200 Fuel gas comp A		12mm tube fitting, small leak. Needs to be reinstalled	
002308	Fittings	Small Leak	20-4200 Fuel gas comp A		12mm tube fitting, small leak. Needs to be replaced.	
002310	Fittings	Small Leak	20-4200 Fuel gas comp A		10mm tube fitting, small leak. Needs to be reinstalled	
002312	Fittings	Small Leak	20-4200 Fuel gas comp A		20mm tube fitting, small leak. Reinstall component.	
002313	Fittings	Small Leak	20-4200 Fuel gas comp A		20mm tube fitting, small leak. Bubbles appearing in snoop around top of nut, very minor.	
002314	Fittings	Small Leak	20-4200 Fuel gas comp A		6mm tube fitting, small leak. Re-install the fitting. 12mm tube fitting tee, Under tightened on all connections. Re-install tube fitting and tee.	
002315	Fittings	Small Leak	20-4200 Fuel gas comp A		10mm tube fitting, small leak needs to be reinstalled	-
002316	Fittings	Small Leak	20-4200 Fuel gas comp A		10mm tube fitting. Small leak Tubing also has no support and is bent poorly. A nut is also on tubing from a previous assembly. Re-install components	
002317	Fittings	Small Leak	20-4200 Fuel gas comp A		10mm tube fitting to 1/4" MNPT Elbow, Small leaks - need to reinstall	
002318	Fittings	Small Leak	20-4200 Fuel gas comp A		1/2 FNPT thread fittings, small leaks in two places. Remove valve and reinstall using correct installation methods	

0002311	Fittings	Small Leak	20-4200 Fuel gas comp B	1/2 MNPT fitting and ferrule connection. Two positions (flanges next to each other). Both fittings are Under tightened also. Replace with integral twin ferrule flanges.]
002309	Fittings	Small Leak	20-4200 Fuel gas comp B	10mm tube fitting, small leak - [Needs to be reinstalled	
002319	Piping	Small Leak	20-4200 Fuel gas comp B	Small leak on threaded 1/2" piping. Replace threaded piping with twin ferrule and tubing manifold.	
002320	Fittings	Small Leak	20-4200 Fuel gas comp B	12mm reducer into 20mm Tee. Small leak. Re-install fitting at next period of depressurisation.]
002329	Fittings	Small Leak	20-4200 Fuel gas comp B	12mm tube fitting, small leak. PTFE tape applied to ferrule end. Appears an adapter is screwed into the flange. Change flange for an integral tube fitting end.]
002330	Fittings	Small Leak	20-4200 Fuel gas comp B	1\2" tapered fitting with a small leak. Threaded connection requires remaking with correct amount of PTFE tape.]
0005376	Fittings	Small Leak	Reinjection compressor ÝÝ	10mm tube fitting, small leak. Tubing requires support.	
0005377	Fittings	Small Leak	Reinjection compressor ÝÝ	12 mm tube fitting, small leak. Vibration as tube is not supported. This will lead to fatigue failure if left unsupported.	
0005379	Fittings	Small Leak	Reinjection compressor ÝÝ	1/2 MNPT fitting leak, needs supports to guard against vibration. 6mm tube is vibrating and will fail if left without supports.	

INSPECTION STATISTICS



Issue Category Summary			
Category	Total		
Category: 1	5		
Category: 2	16		
Category: 3	81		
Category: 4	121		
Category: 5	4		
	Total 227		

Issue Type Si	ummary
Issue Type	Total
Under tightened	109
Small Leak	81
Support	47
Medium Leak	16
Over tightened	12
Vibration	11
Installation	9
Damage	6
Intermix	6
Large Leak	5
Bending	4
Incorrect Part	4
Other	4
Corrosion	3
	Total 317

Surveyed Connection S	tats Summ	hary		
Connection Type		Surveyed	Leaks	%
Other		20	4	20
Tube Fitting		1246	54	4
Tapered Threads		1216	41	3
Stem Valves		488	3	1
Flange		204	0	-
	Total	3174	102	

Issues by Part Type			
Part Type	Issue Type		Qty
Fittings	Under tightened		103
	Small Leak		65
	Support		21
	Over tightened		11
	Medium Leak		8
	Large Leak		5
	Installation		5
	Intermix		5
	Damage		4
	Incorrect Part		4
	Other		3
	Corrosion		2
		Total	236
Measurement Devices	Small Leak		3
	Installation		1
	Support		1
	Damage		1
		Total	6
Other Parts	Other		1
		Total	1
Piping	Small Leak		8
	Medium Leak		7
	Under tightened		2
	Support		1
	Corrosion		1
	Vibration		1
		Total	20
Regulators	Small Leak		3
	Under tightened		1
		Total	4

Support		23
Vibration		10
Bending		4
Installation		3
Under tightened		1
Intermix		1
	Total	42

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Tubing

Small Leak		2	
Under tightened		2	
Medium Leak		1	
Overtightened		1	
Support		1	
Damage		1	
	Total	8	

We have completed 6 day Onsite Inspection of the compressors that were operational at the time of our visit, with additional process areas outside of the buildings. Quite a lot of the connections outside were under winterisation cover, so we could not inspect anything that was insulated.

However from what we surveyed we hope this report can afford h YW ghca Yf a greater understanding of areas for improvement for safe, efficient and well managed pressure systems. With an emphasis on correct installation procedures of small bore components in conjunction with the training that Swagelok can offer, it will result in improved SBT system health.

Areas that h YW ghca Yf should focus on for LLLL are the following:

A lot of the connections we came across were under tight, this was by far the largest noted issue. A lot of these under tight connections could be issues in future and develop into leaks.

There were more use of tube supports at this facility and tubing being supported than at LLL . However the tube supports were mainly metal straps clamping tubes together. This can cause issues with corrosion and fretting as the tubes rub together. If the clamps are tightened too much this could cause tubes to deform.

A correctly specified tube support will spread the load over a wider area.

This should also decrease the possibility of catastrophic failure due to vibration. There were many instances where tubes were supported by other tubes, this is also bad practice and where ever possible a structural point should be available for the tubes to be supported from.

The advice here is to make it mandatory for anyone that is dealing with SBT installations to have completed a training course and passed an exam. This will teach the installers about things like gap gauges and their correct use.

In some cases of threaded connections there was excessive amounts of PTFE tape. Often upon closer inspection this reveals a problem with the female component. The reason for adding lots of PTFE tape to fix a leak only masks the issue and does not get to the route cause.

Some connections appeared to have male BSP parallel connections into female NPT ports. This is something we would advise against, especially in cold temperatures.

The general tube bending appeared to be of a good standard for the most part. Some areas's did let the standard down and were clearly rushed or done by under qualified staff.

On a positive note,

H Y'W ghca Yf]g to be congratulated for allowing us access to LLL and supporting us in conducting our survey there. Although there is room for improvement on the SBT systems the staff at site were all very helpful and supported us throughout the survey.

Swagelok would be delighted to further consult and engage with h YW glca Yf on solutions to remedy the issues found and highlighted within this report.





